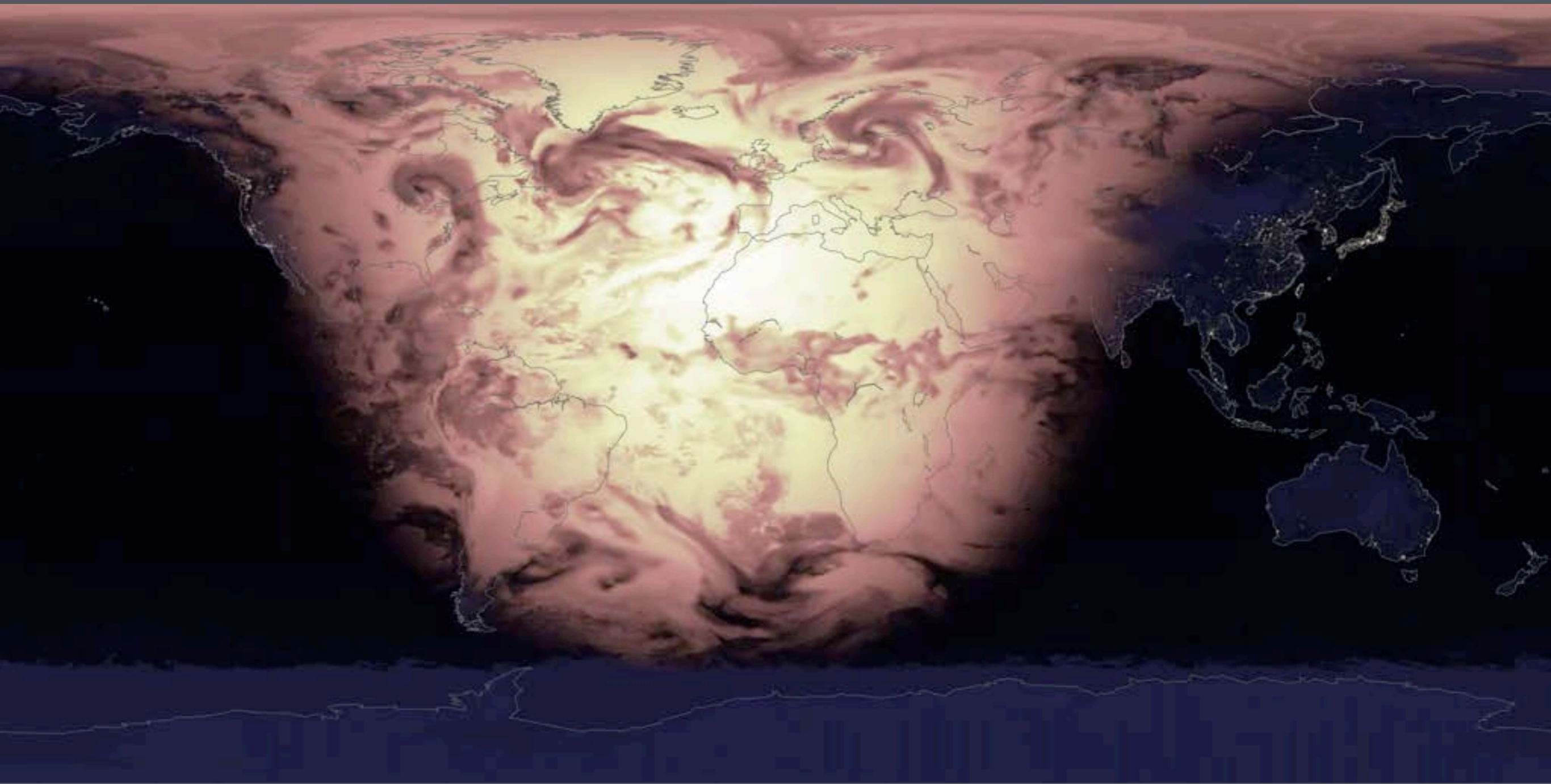


Using reanalysis and satellite data to model solar and wind power: challenges, applications, and lessons learnt



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Outline

1. Using reanalysis to simulate PV and wind,
(and making the results available online)
2. Applications
3. Challenges and lessons learnt

PART 1

Using reanalysis to
simulate PV and wind

How to simulate PV and wind output

- Measured meteo station data
 - Very limited geographical coverage, varying quality
- Satellite images
 - Limited geographical coverage
 - Directly applicable to photovoltaics (PV) only, not wind
- Industry and project developers have other requirements
 - Investment-grade results = investment-grade costs
- Reanalysis data is an alternative – **but can it be trusted?**
 - Data is already cleaned and organised
 - Global coverage for the last 30 years
 - But... ‘measurements’ come from a coarse numerical model

Data sources used

PV

Wind

Reanalysis



MERRA

MERRA

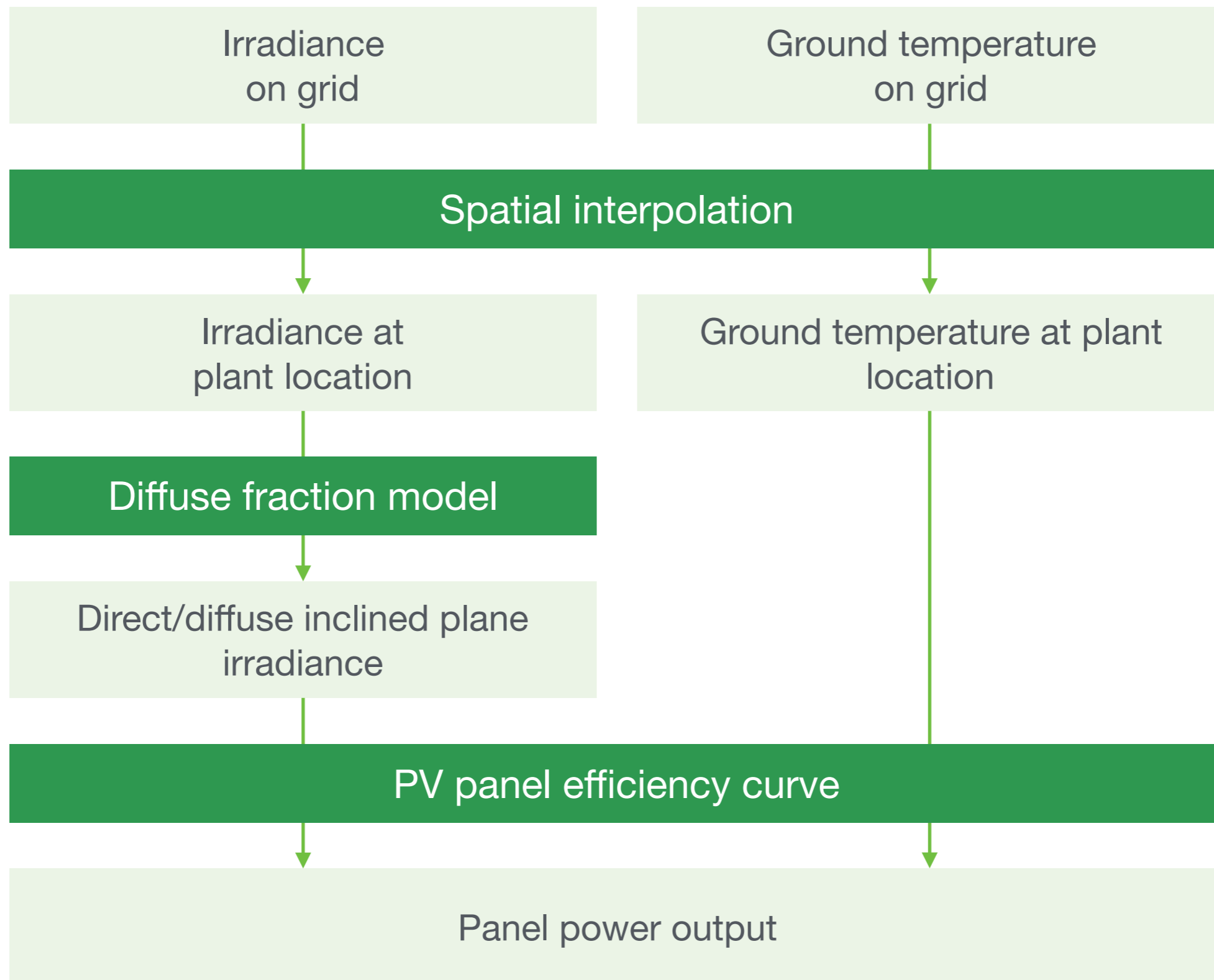
MERRA-2

MERRA-2

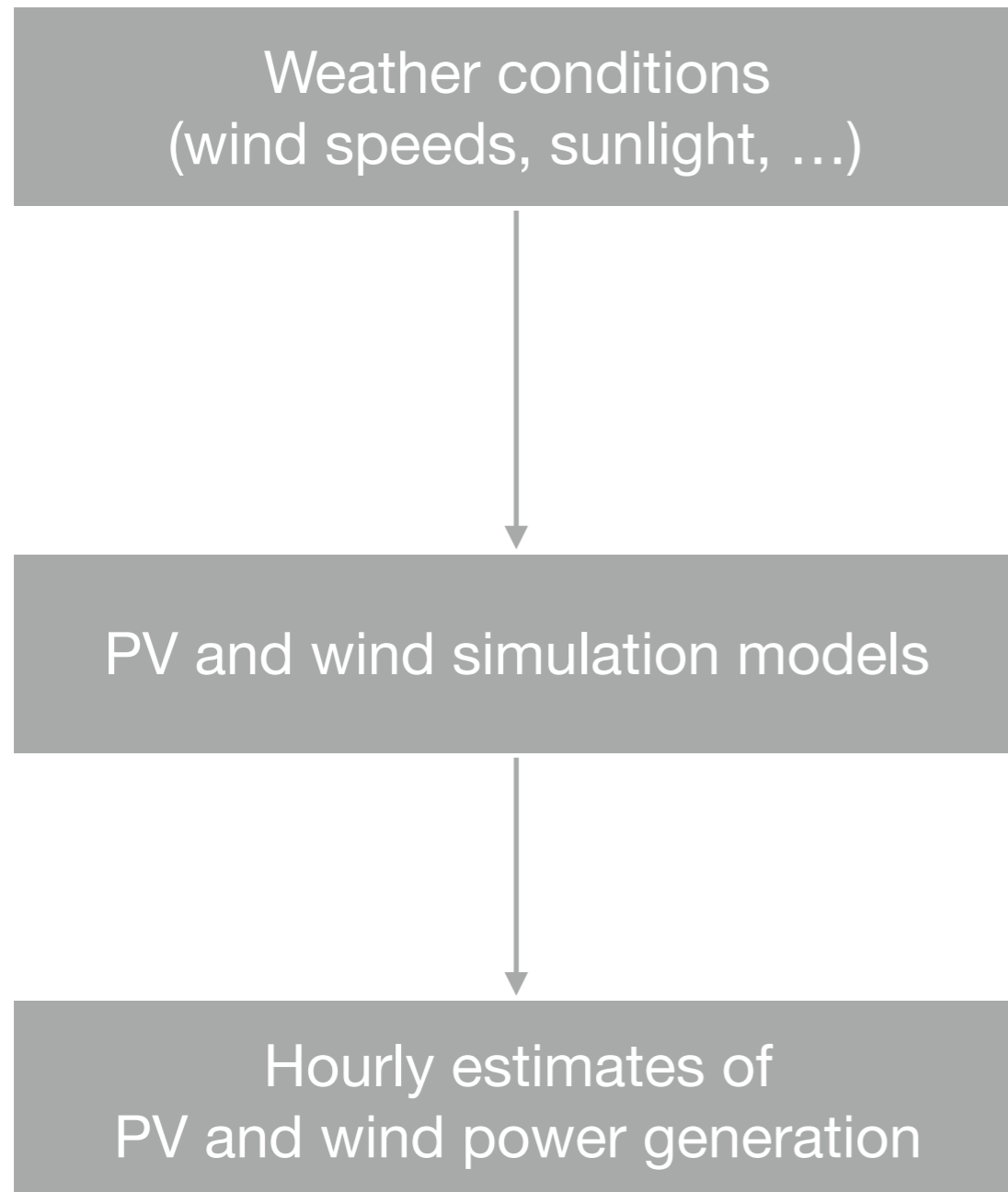
Satellite

SARAH
(CM-SAF)

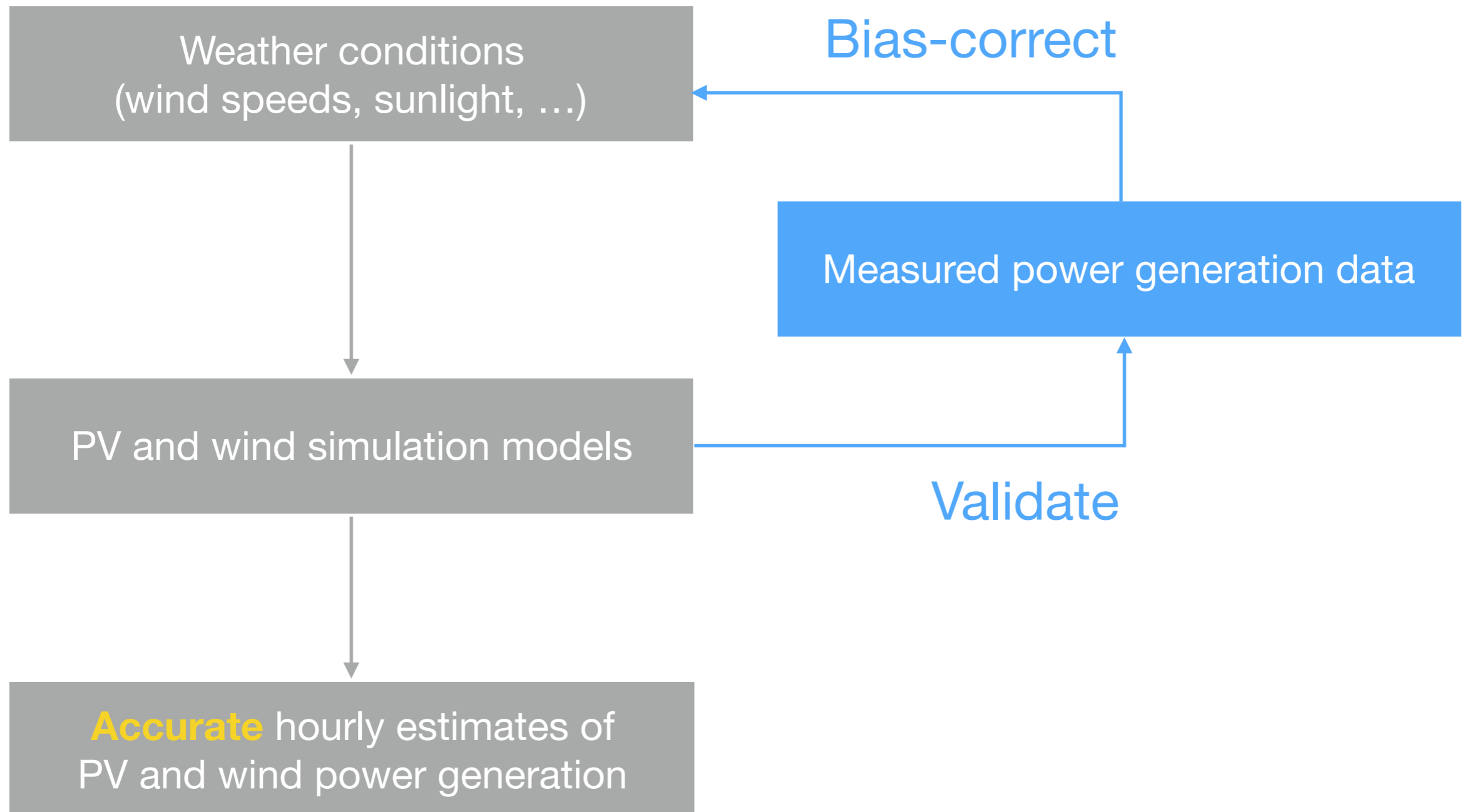
PV simulation model



Main challenge & key innovation: bias correction

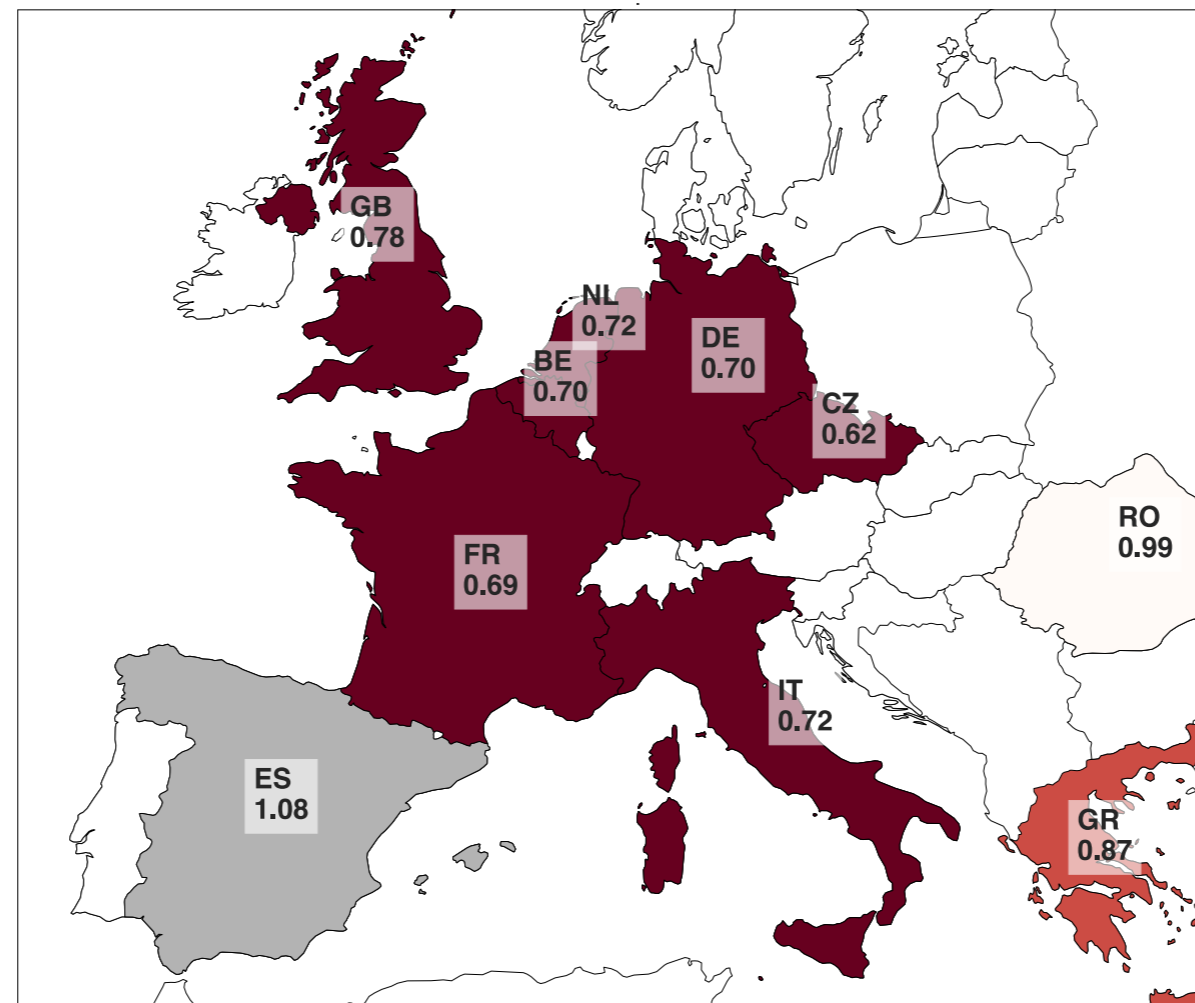


Main challenge & key innovation: bias correction



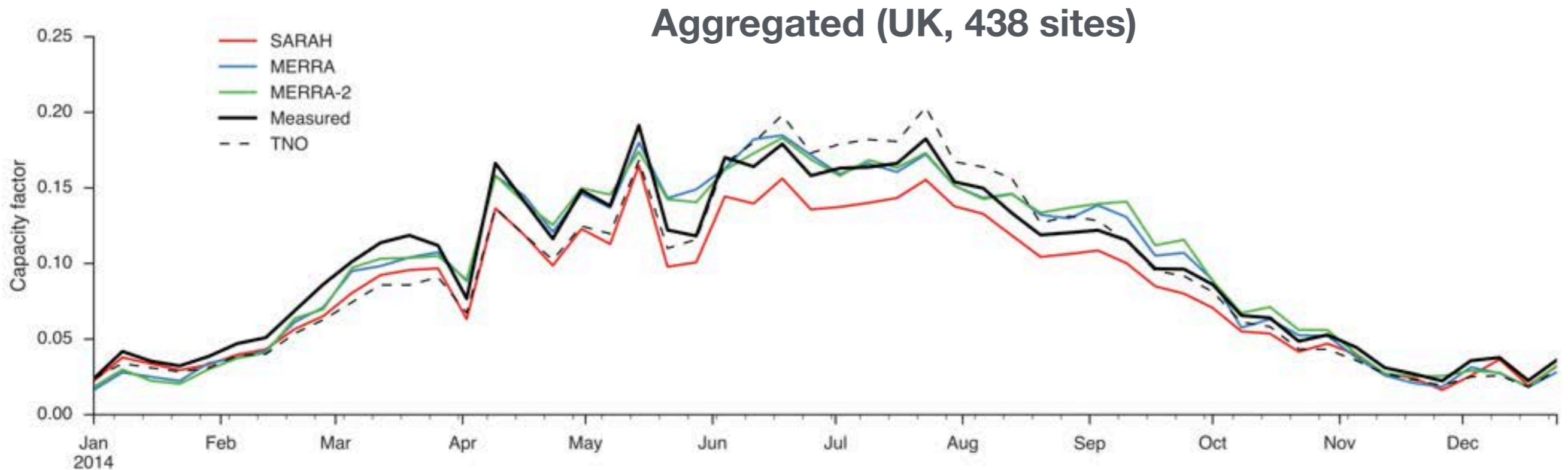
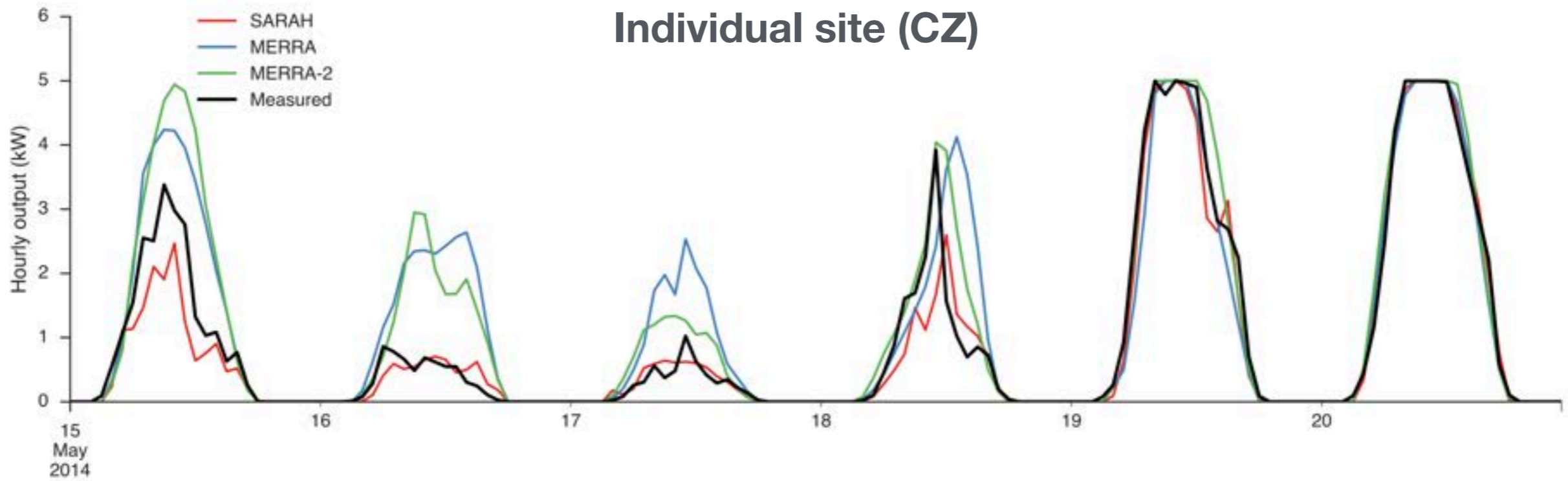
Bias correction is not optional

- Reanalysis without calibration *will* get it wrong!
- Adjust wind speed / irradiance resource data up or down
- Q: But... with $\pm 40\%$ adjustment, *what's the point?*
- A: Bias-corrected simulations are surprisingly accurate



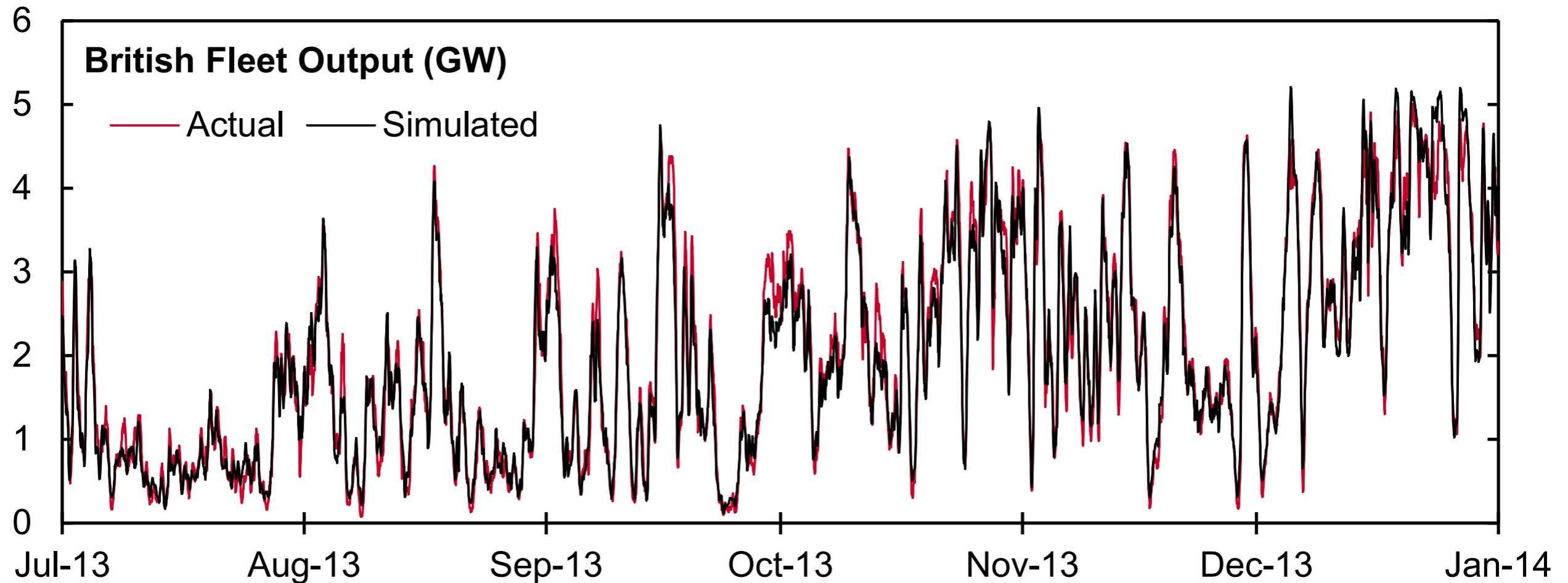
Actual / simulated capacity factor

Bias-corrected simulations



Bias-corrected simulations

Simulating the UK wind fleet: $R^2 = 0.95$





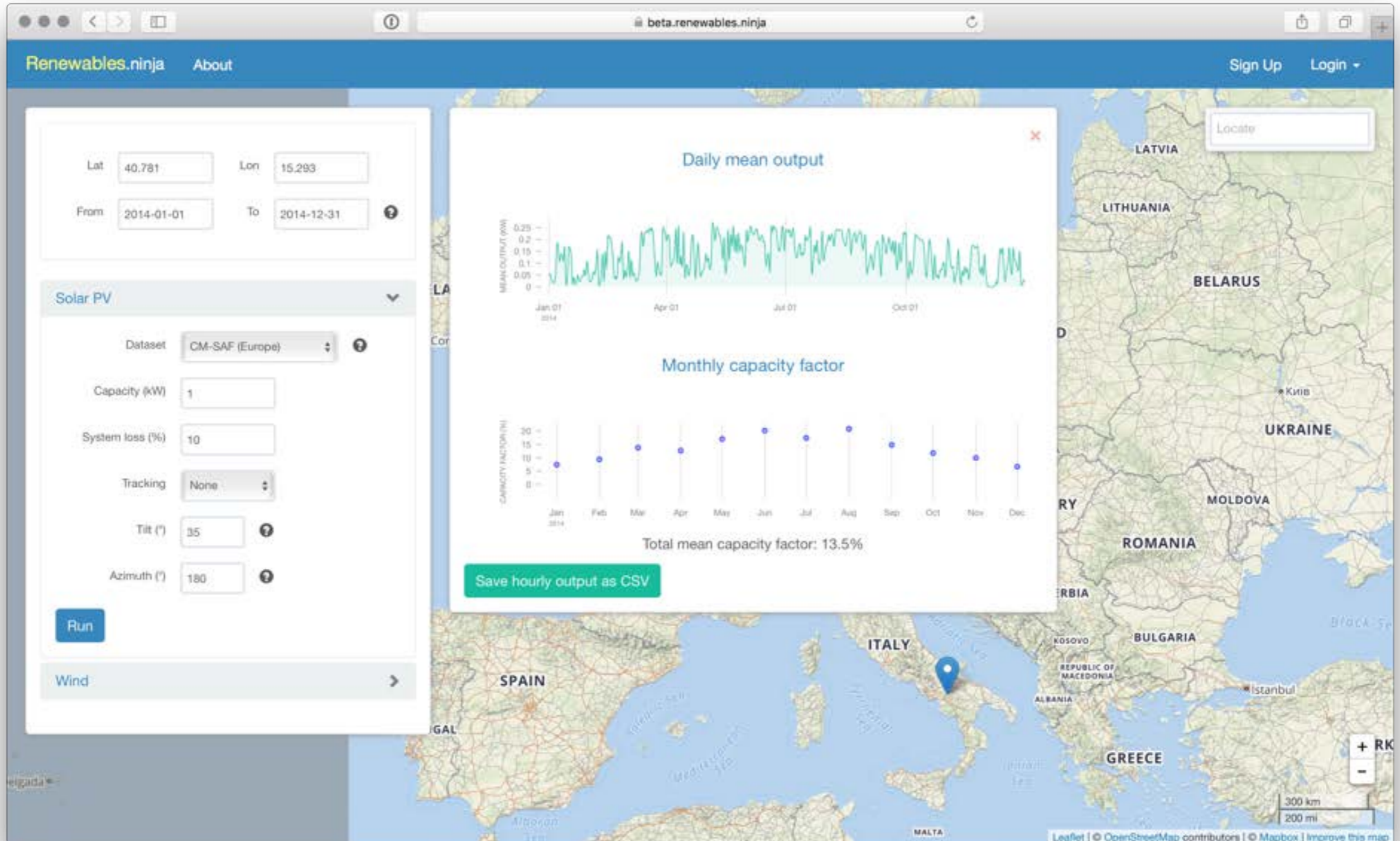
www.renewables.ninja

Goal: provide easy access to our bias-corrected wind and PV simulations.

>650 users from >210 institutions in 60 countries.



www.renewables.ninja



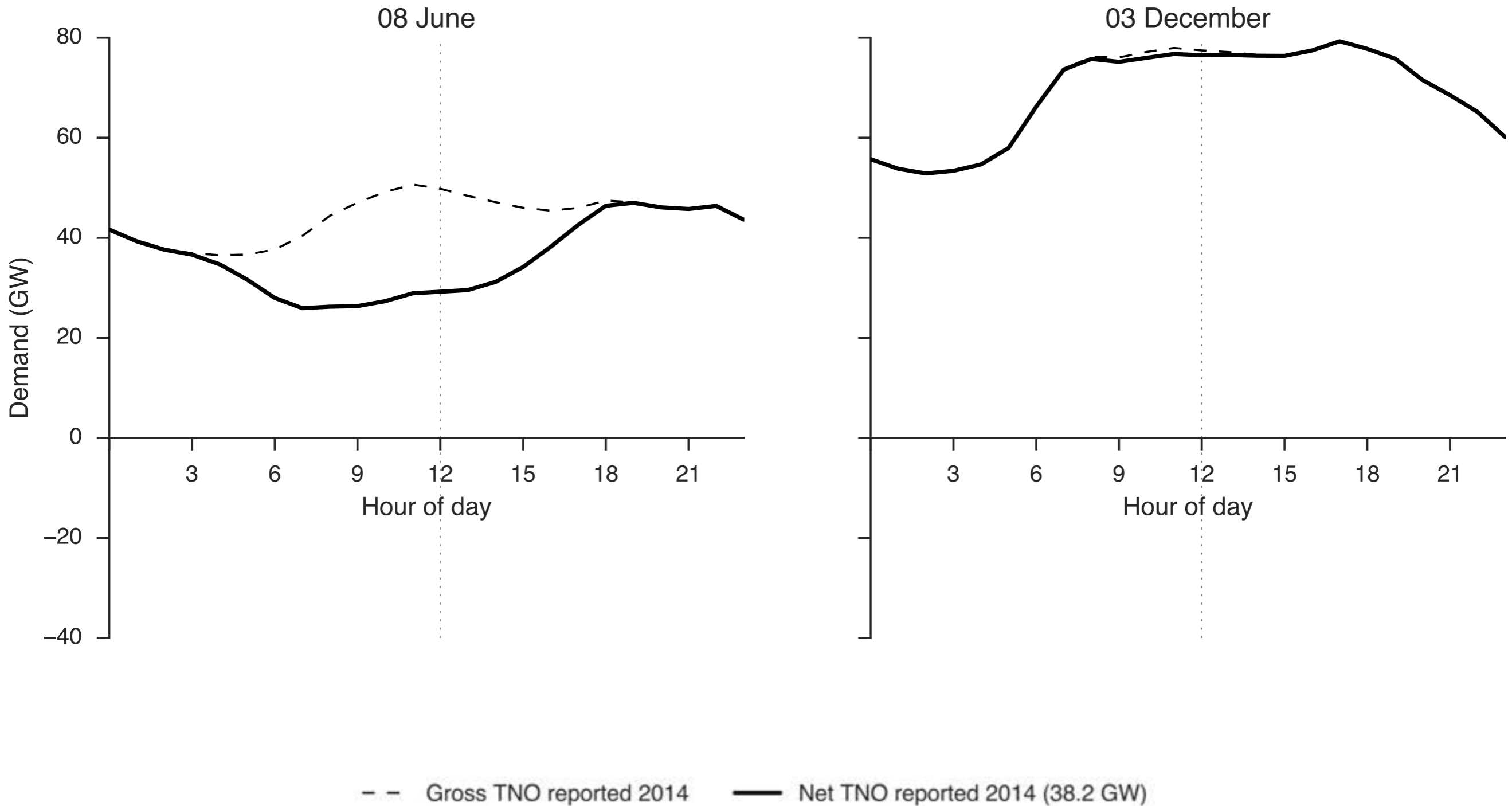
PART 2

Applications

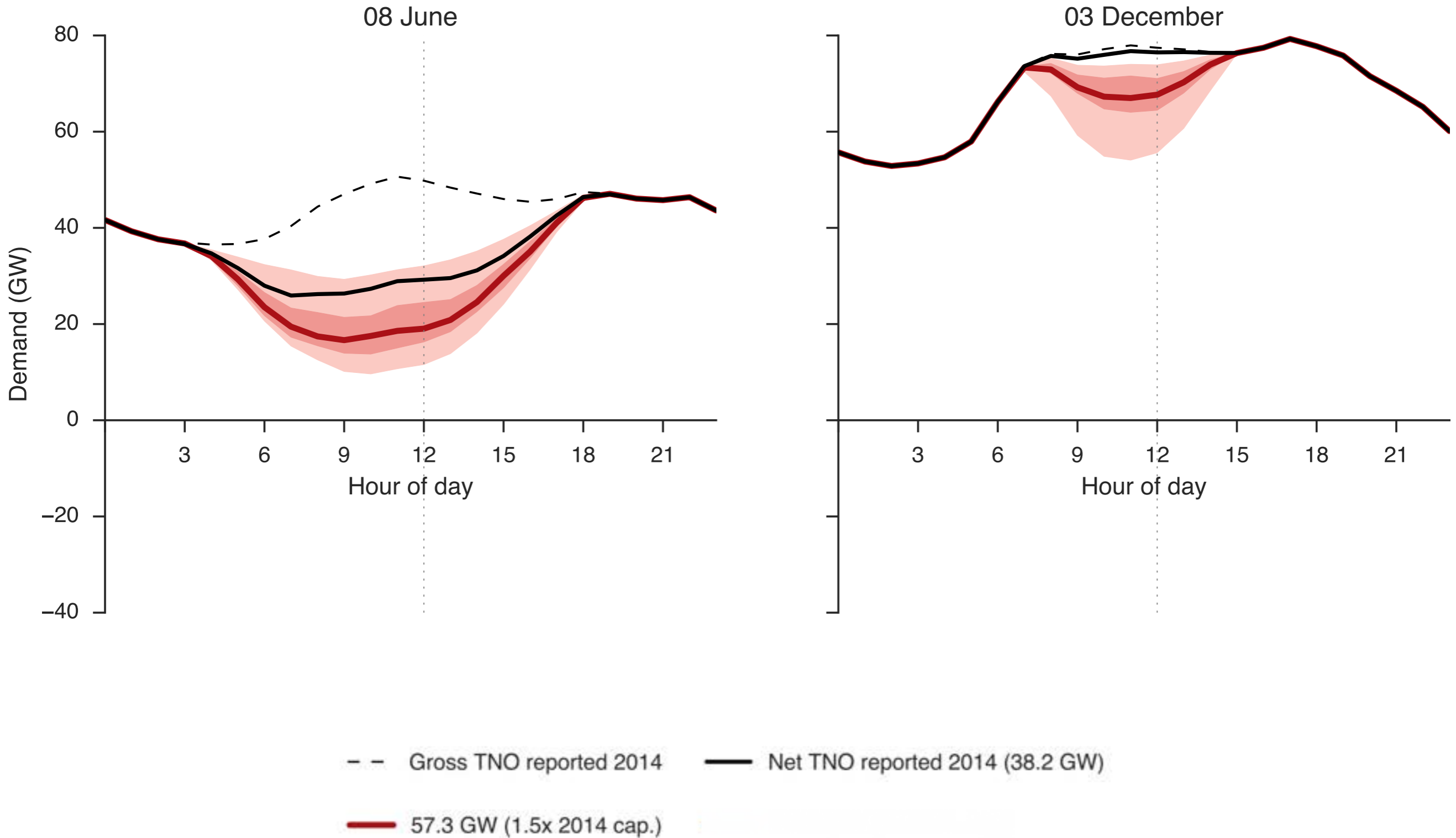
Application 1:

Net demand impact by
increasing PV penetration

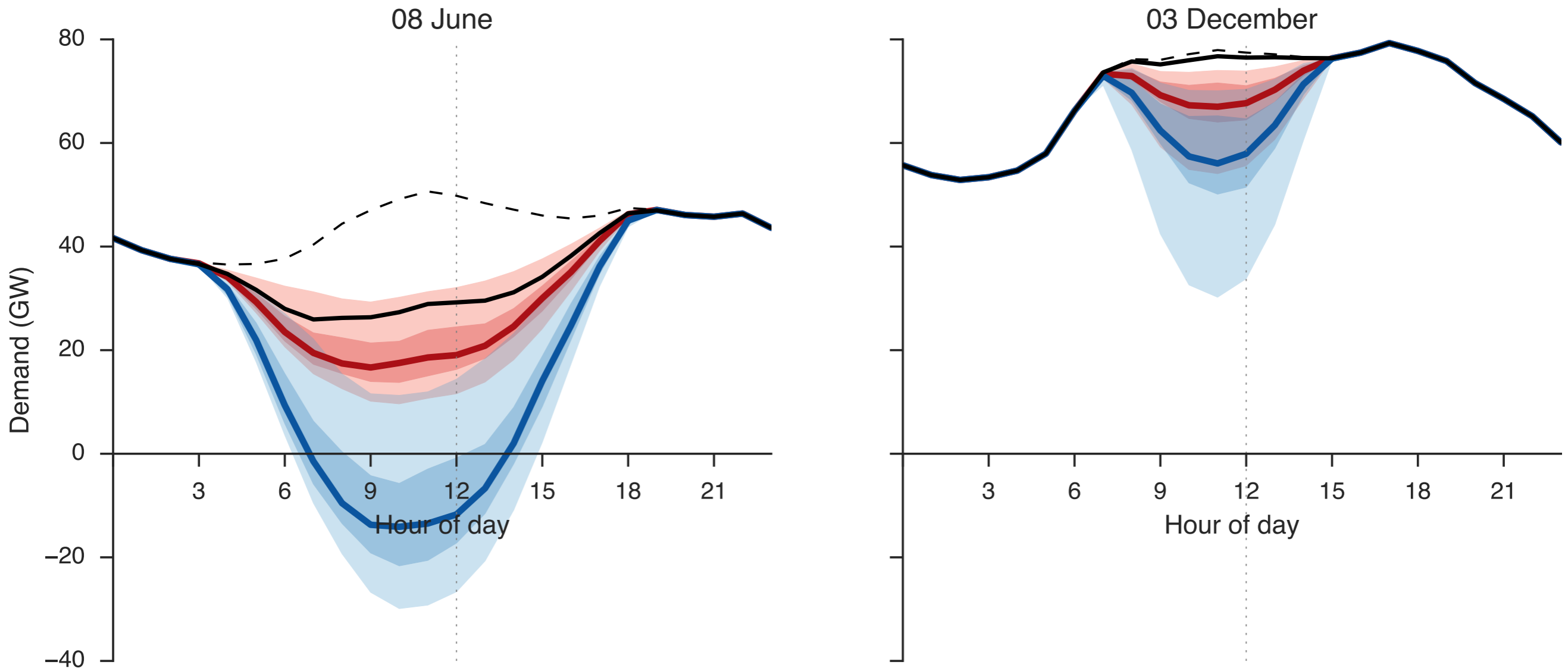
Demand net of PV in Germany



Demand net of PV in Germany



Demand net of PV in Germany



- Gross TNO reported 2014
- Net TNO reported 2014 (38.2 GW)
- 57.3 GW (1.5x 2014 cap.)
- 114.5 GW (3x 2014 cap.)

Application 2:

Understanding weather regimes:
more stable European wind power

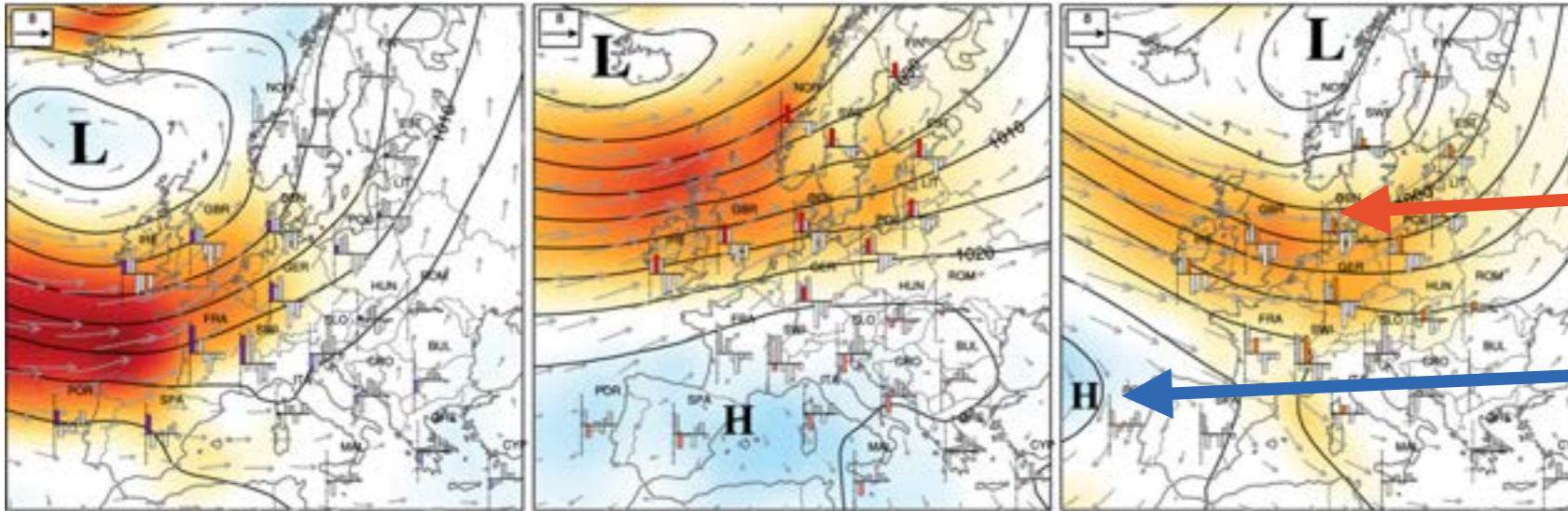
Weather regimes

Atlantic Trough
AT

Zonal
ZO

Scandinavian Trough
ScTr

Cyclonic



red shading:
high wind

blue shading:
low wind

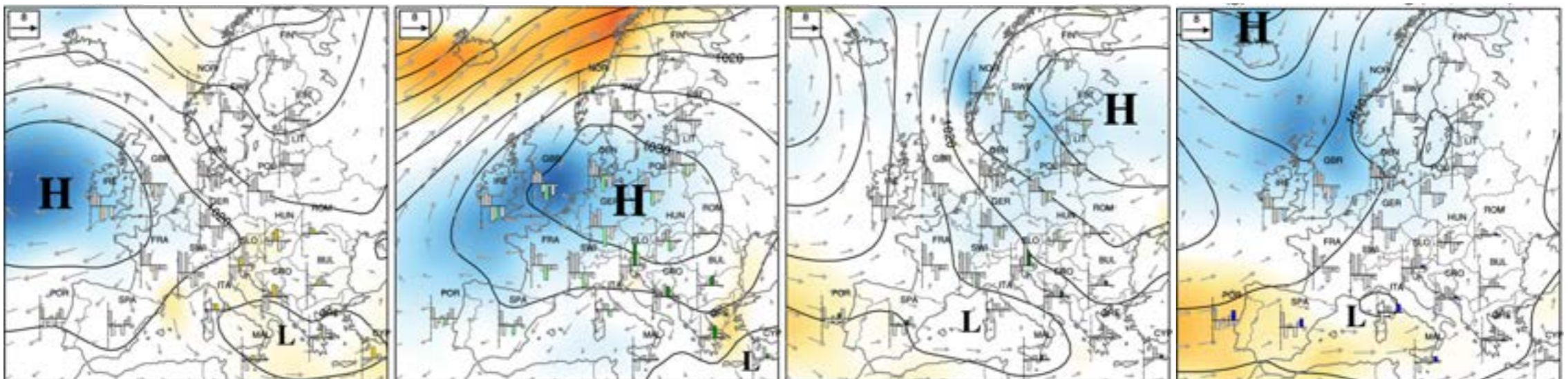
Atlantic Ridge
AR

European Blocking
EuBL

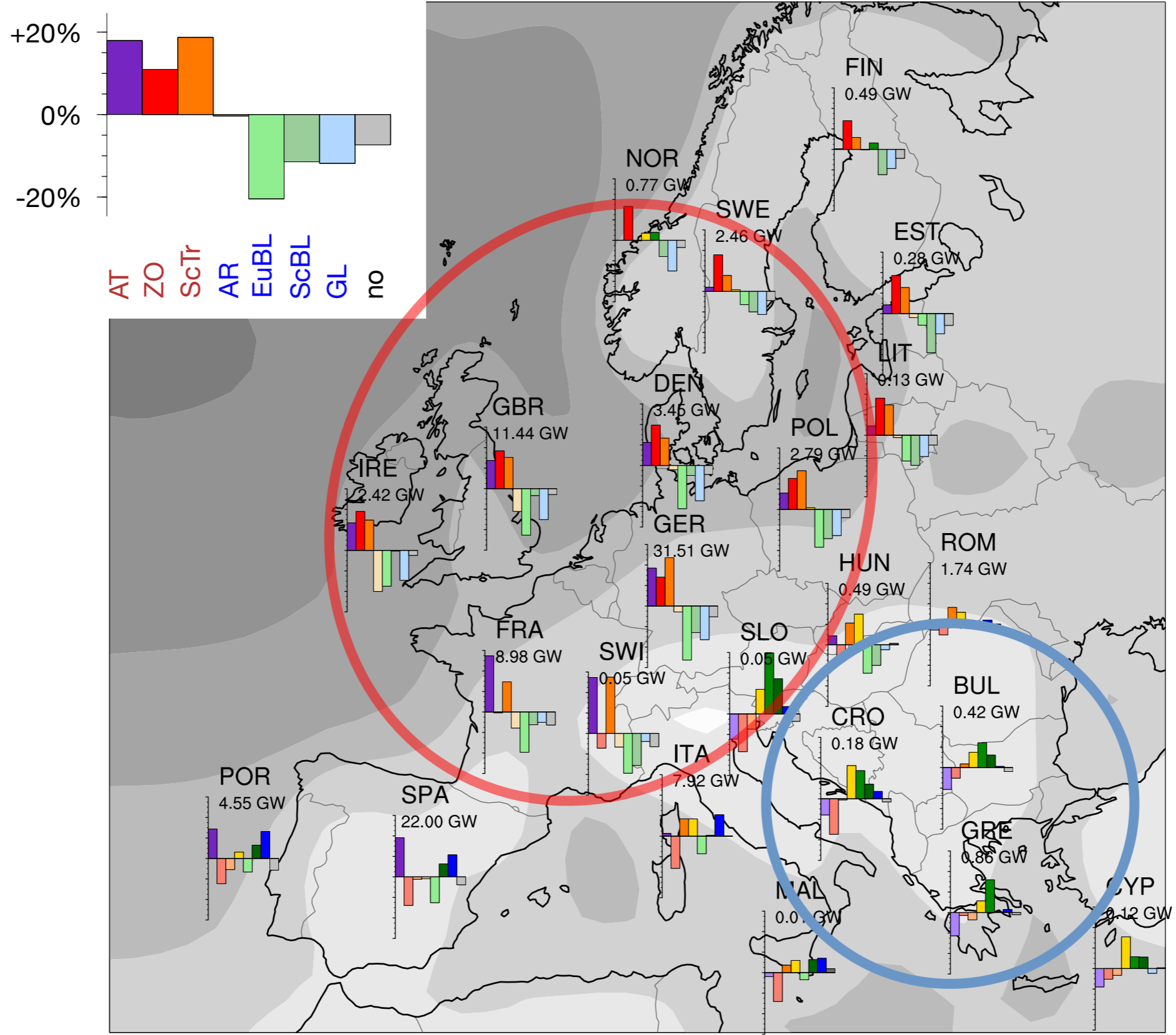
Scandinavian Blocking
ScBL

Greenland Blocking
GL

Blocked



Mean EU-wide wind output





Existing:

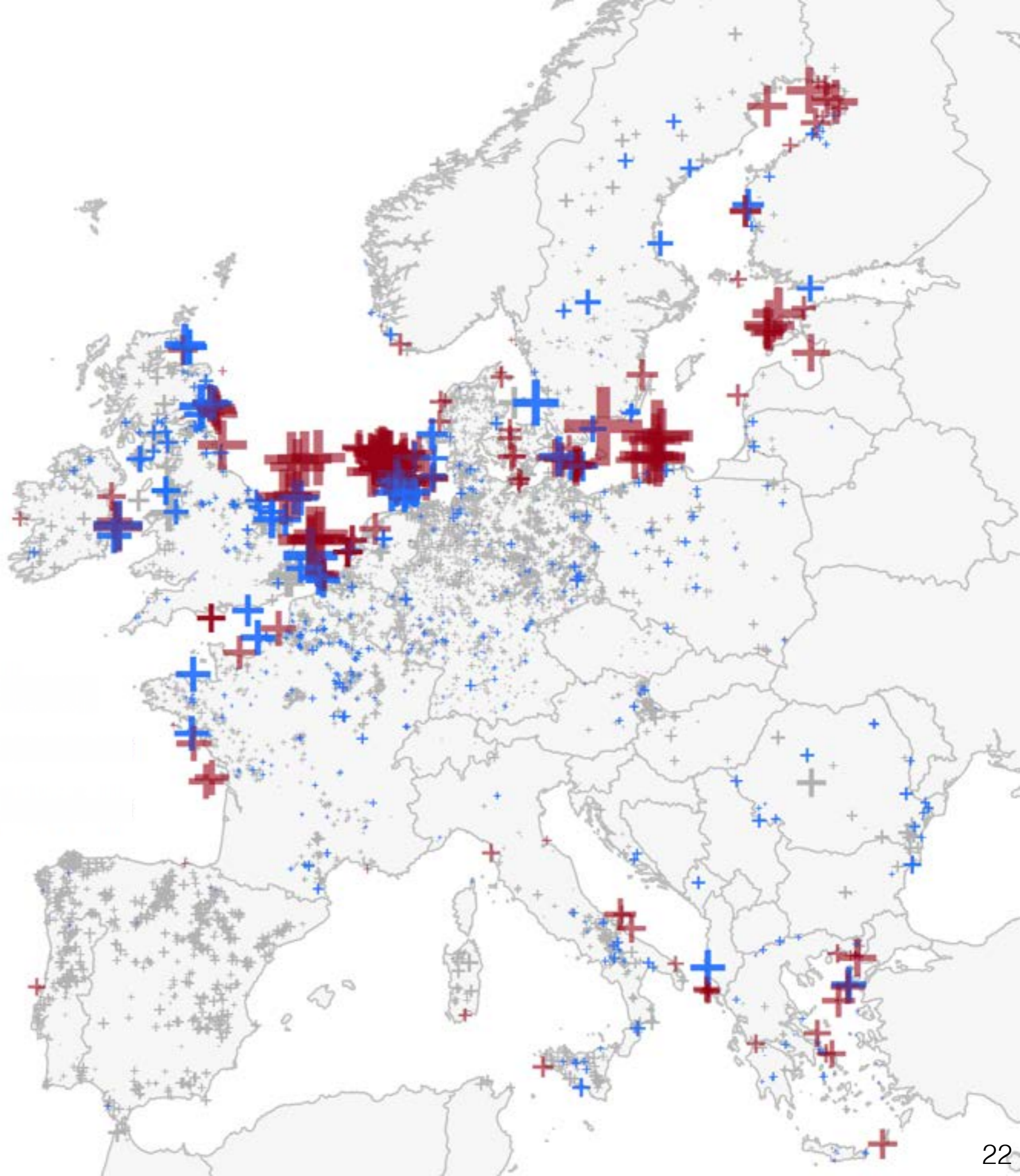
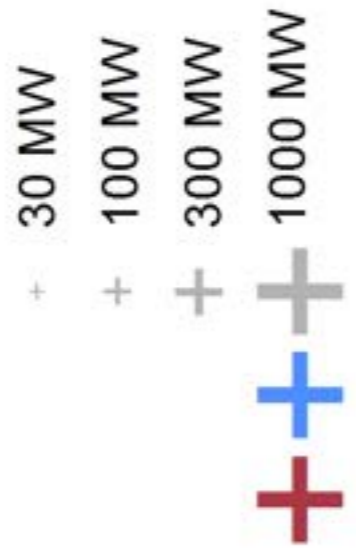
+ 135 GW

Under construction:

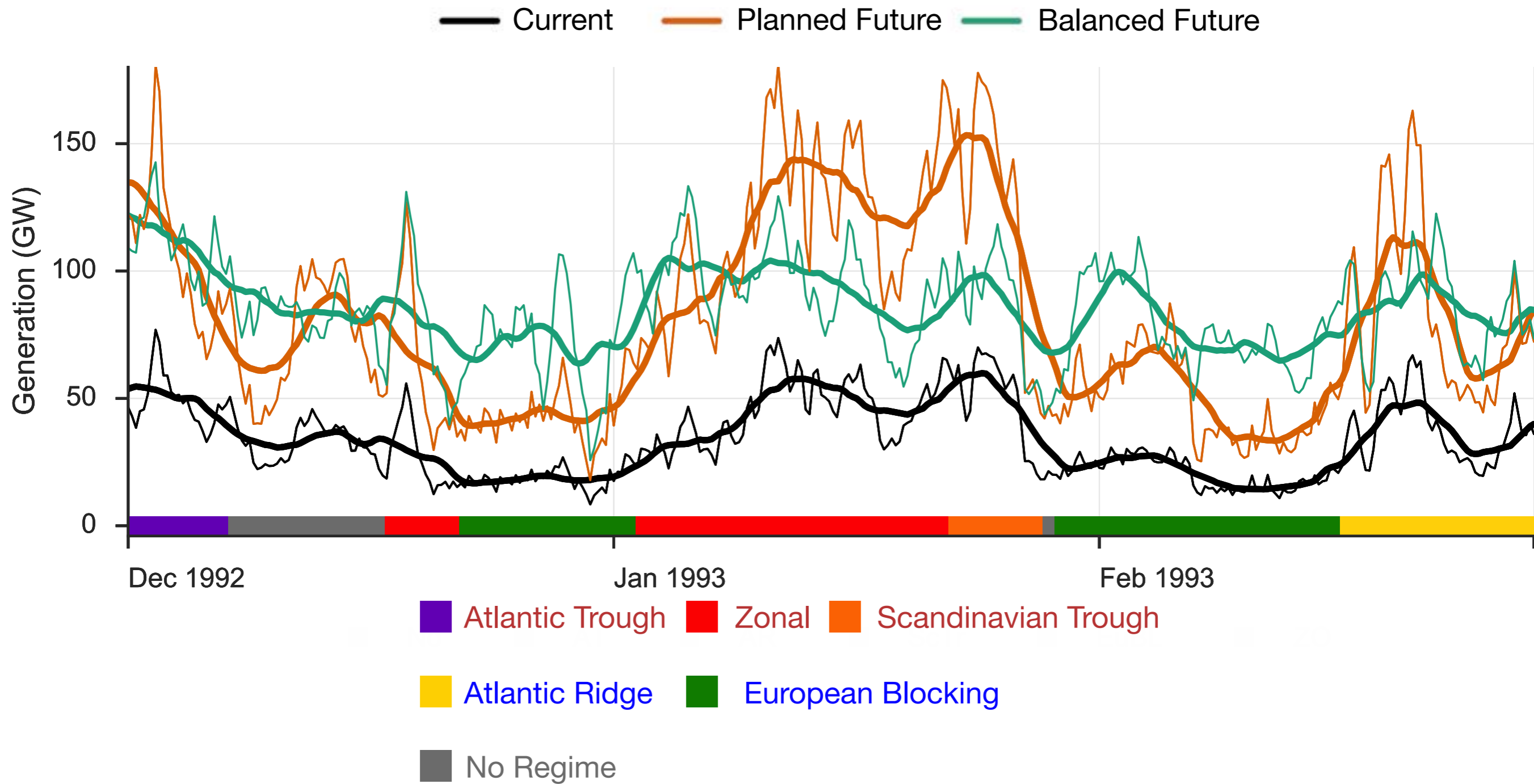
+ 44 GW

Planned:

+ 93 GW



Balanced deployment of wind



PART 3

Challenges and lessons learnt

Renewables.ninja provides open data

- Leads to collaboration, and allows unexpected innovation
- Permits more transparent research on the energy transition

nature
International weekly journal of science

WORLD VIEW *A personal take on events*

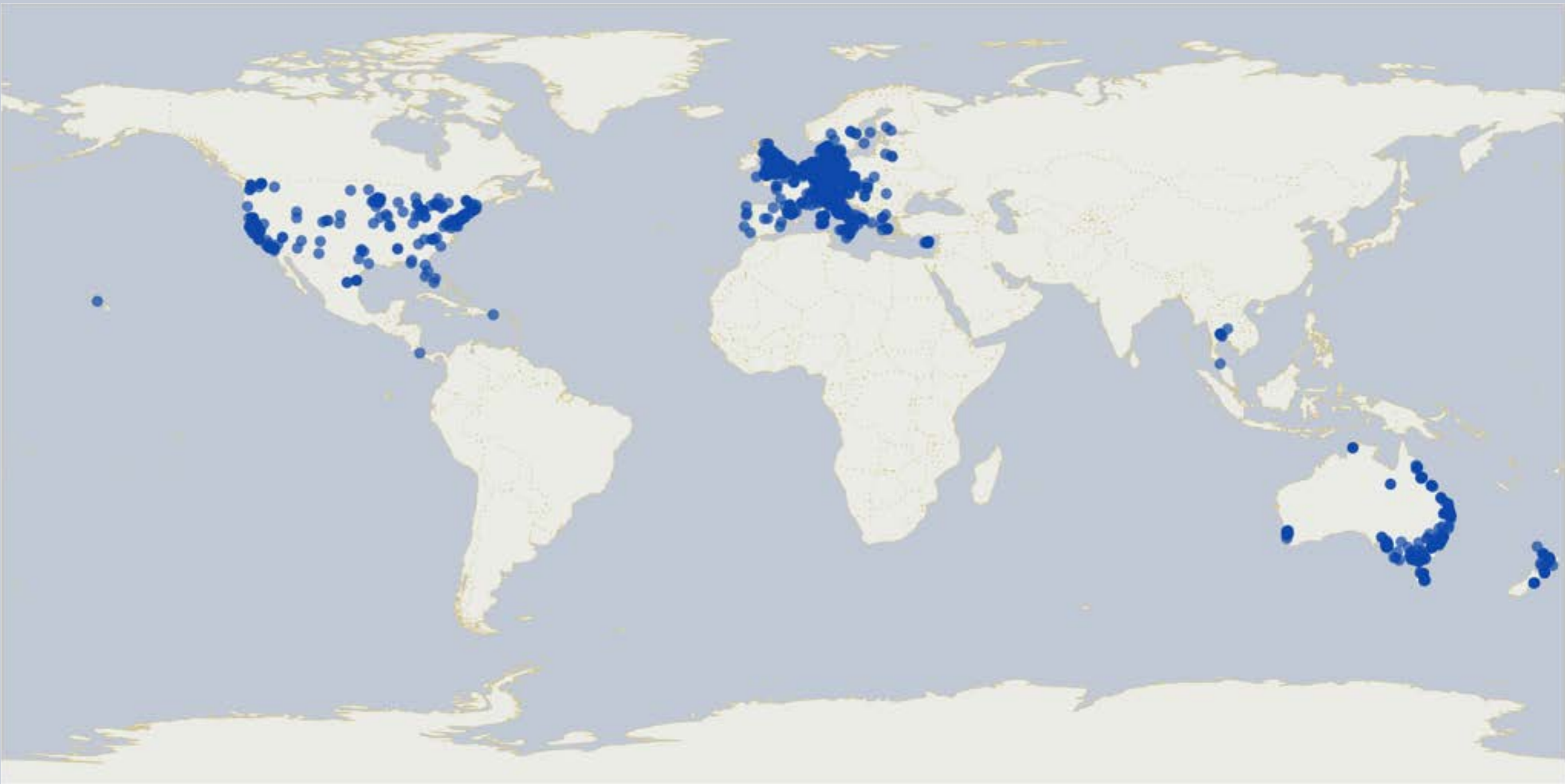
ANDREA VEDOVO



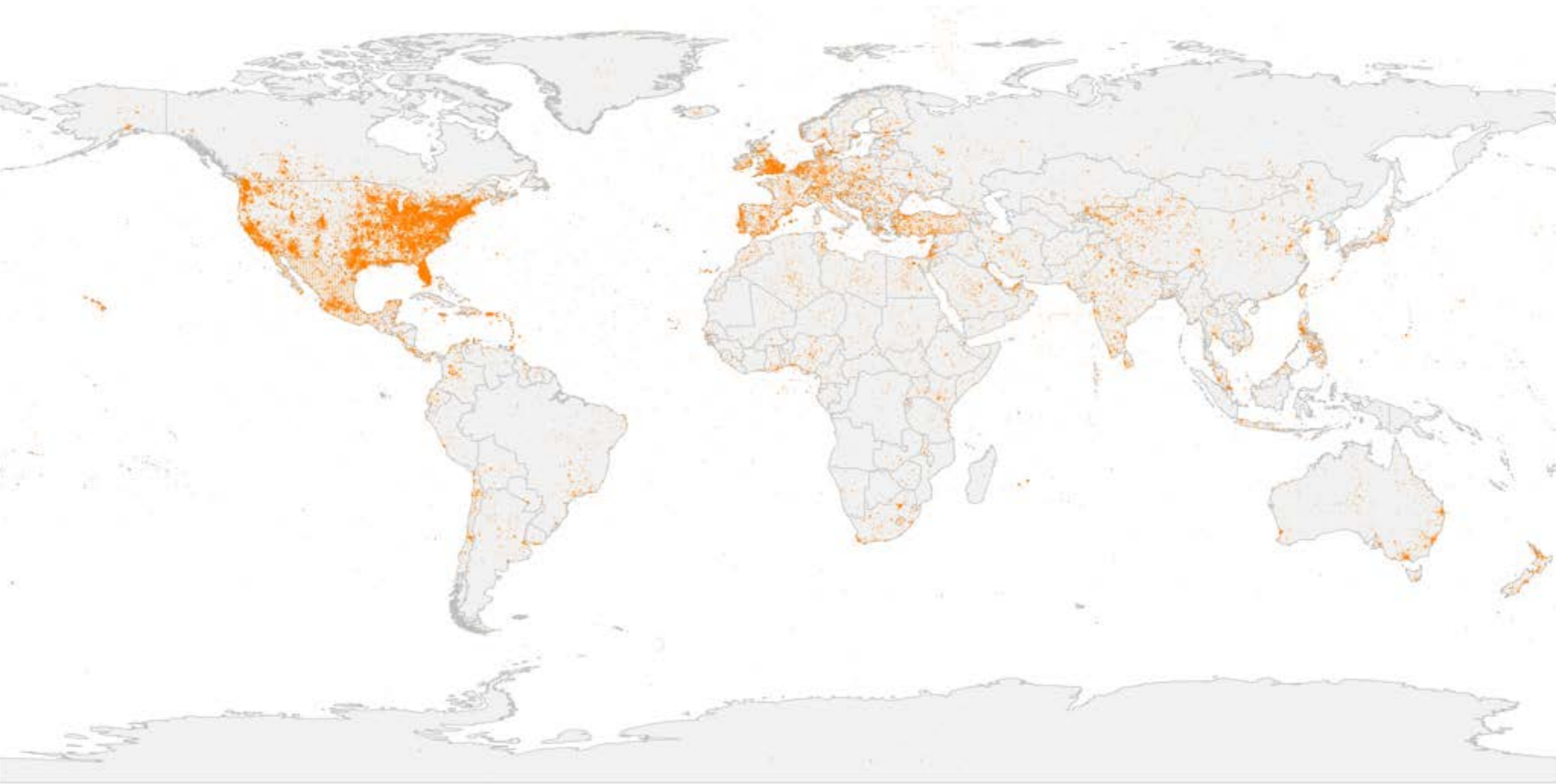
Energy scientists must show their workings

Public trust demands greater openness from those whose research is used to set policy, argues Stefan Pfenninger.

Extending our initial approach globally is challenging



But demand for data globally



We are working on globally validated/corrected simulations.
Sign up on www.renewables.ninja to be notified when ready.

Thanks for your attention

- Reanalysis works to simulate wind and PV globally, but only if you correct for bias in the weather data.
- Renewables.ninja is a free platform that lets you model wind and solar easily, and get on with your research. Global validation in progress and coming soon.
- Making data available allows innovation to happen

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www.renewables.ninja

www.callio.pe

www.pfenninger.org

- Pfenninger and Staffell (2016). Long-term patterns of European PV output using 30 years of validated hourly reanalysis and satellite data. *Energy* 114, pp. 1251-1265. doi: [10.1016/j.energy.2016.08.060](https://doi.org/10.1016/j.energy.2016.08.060)
- Staffell and Pfenninger (2016). Using Bias-Corrected Reanalysis to Simulate Current and Future Wind Power Output. *Energy* 114, pp. 1224-1239. doi: [10.1016/j.energy.2016.08.068](https://doi.org/10.1016/j.energy.2016.08.068)
- Pfenninger (2017). Energy scientists must show their workings. *Nature* 542, 393. doi: [10.1038/542393a](https://doi.org/10.1038/542393a)